



JARED CANUTESON, P.E.

ENERGY PRACTICE LEAD

YEARS OF EXPERIENCE

22 years

EDUCATION

B.S., Chemical Engineering, Texas A&M University, 2002

PROFESSIONAL REGISTRATIONS

Professional Engineer, Arizona, No. 73823
Professional Engineer, Arkansas, No. 17499
Professional Engineer, Colorado, No. 50449
Professional Engineer, Florida, No. 88016
Professional Engineer, Georgia, No. 047581
Professional Engineer, Illinois, No. 062.071623
Professional Engineer, Kansas, No. 28957
Professional Engineer, Kentucky, No. 35691
Professional Engineer, Louisiana, No. 39223
Professional Engineer, Mississippi, No. 31182
Professional Engineer, Nevada, No. 027144
Professional Engineer, New Mexico, No. 22538
Professional Engineer, Ohio, No. 87104
Professional Engineer, Oklahoma, No. 27283
Professional Engineer, Tennessee, No. 126397
Professional Engineer, Texas, No. 100108
Professional Engineer, Utah, No. 12319780-2202
Professional Engineer, West Virginia, No. 21576
Professional Engineer, Wyoming, No. 16926

SUMMARY OF EXPERIENCE

Mr. Canuteson has 22 years of progressive experience in energy, land development, and municipal project management. He has overseen various civil and oil and gas projects that included grading, paving, erosion control, storm drainage, water and sanitary sewer, water system valuation, wastewater lift stations, wastewater system rate study, storm water pump stations, storm water recycling, green building development, build-to-suit commercial development, natural gas upstream infrastructure, gas pipelines, and Risk Management Plan (RMP) updates for processing facilities. He also managed multiple large-diameter, high-pressure pipeline projects and many small diameter relocations. He previously served with North Texas GPA Midstream as President from 2020-2021 and Co-Treasurer from 2019-2021. He joined Cobb Fendley in April 2021 as the Energy Practice Lead.

Line DT3, Multiple Segments, Atmos Energy, Dallas County, Texas: [Engineering Manager](#) for the design of multiple segments of 24-inch steel natural gas pipeline, 500 psi MAOP, from Irving to Dallas, totaling 9.5 miles. This pipeline project replaced a major arterial feed to the City of Dallas. With the pipeline being located within the Trinity River levee system, the US Army Corps of Engineers (USACE) required submittal of a 408 Environmental Permit. Project involved multiple lengthy bores, including a nearly mile-long bore through the City of Dallas Baker Pump Station and a 1,500-foot bore to cross underneath the Trinity River. The project included design of multiple regulator stations providing critical service to the hospital district and major portions of Dallas.

Line WD, Atmos Energy, Tarrant County, Texas: [Engineering Manager](#) for the design of approximately 14.5 miles of 30-inch steel pipeline, 1,200 psi MAOP, from Boyd to Ponder, Texas. Project included design of a metering / regulating station, a pipeline pig trap for connection to 10-inch steel pipeline, and multiple directional bores.

Line X, Atmos Energy, Mitchell County, Texas: [Engineering Manager](#) for the design of multiple segments of 36-inch steel pipeline, 960 psi MAOP, in Mitchell and Taylor Counties. The western segment involved a 0.5-mile replacement bored under the Colorado River near Colorado City. The eastern segment was a 3.3-mile replacement near Tuscola, Texas that included multiple bores and mainline valve setting.

Line F, Atmos Energy, Denton County, Texas: [Engineering Manager](#) responsible for design and preparation of contract documents for replacement of multiple segments of Line F, which is a 16-inch diameter, 800 psi MAOP transmission line in an existing easement through a suburban environment in Denton and Lake Dallas, crossing Lake Lewisville, and continuing south through Coppell, Texas. Oversaw all engineering for pipeline replacement along with pigging facilities and critical District Regulator Stations.

16-inch Steel Replacement, Atmos Energy, Tarrant County, Texas: [Engineering Manager](#) for the design of 4,300 feet of 16-inch steel pipeline, 500 psi MAOP in Arlington and Grand Prairie. The existing pipeline conflicted with the proposed Texas Department of Transportation (TxDOT) improvements associated with IH30 and SH360 near Six Flags of Texas. The project involved multiple HDD bores to cross both highways. The design entailed significant coordination with TxDOT and other utility representatives as well as preparation of drawings for TxDOT permits and approval.

Southeast Connector, Atmos Energy, Tarrant County, Texas: [Engineering Manager](#) for sole consulting firm for all Atmos relocation designs associated with the TxDOT Southeast Connector design-build project. The project involves approximately 17 miles of highway improvements with limits of IH820 from IH30 to IH20 in Fort Worth. To date, project has involved design of 25 gas main replacements totaling over 20,000 LF of multiple sizes of HDPE gas mains. The engineering designs included 8 HDD bores with steel encasement, including 5 crossing major highway facilities.

Chesapeake Operating Inc., Texas: [Senior Project Manager](#) for the design of various oil and gas well sites, freshwater ponds, and associated infrastructure in Dallas, Denton, Tarrant, and Johnson Counties in North Texas as well as Dimmit, La Salle, and McMullen Counties in South Texas. Includes design of access roads, TxDOT driveways, drainage, grading, paving, site utilities, erosion control, traffic control, pad site and pond reclamation, and bank stabilization for sites to be constructed and utilized by Chesapeake. Responsibilities also included preparation of construction plans for a 2.23-mile road improvement project in Dimmit County and review of proposed pad site environmental desktop reviews throughout Eagleford Shale in South Texas. Also provided engineering expertise in preparation of construction standards for field operations throughout the entire country, pad perimeter berm standard guidance document, and pad size and layout standardization.